

E. R. MURRAY-AARON  
State Oil and Gas Supervisor

C. H. CORWIN  
Deputy Supervisor

EDMUND C. CORWIN  
GOVERNOR OF  
CALIFORNIA



WILLIAM E. WARNE  
ALTERNATE  
RESOURCES AGENCY

DEWITT NELSON  
Director of  
Conservation

THE RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

P. O. BOX 616  
COALINGA, CALIFORNIA

OPEN TO INSPECTION

August 10 1966

AUG 12 1966

COALINGA, CALIFORNIA

C W Colgrove  
6305 Yucca Street  
Hollywood 28 California

Dear Sir

This office at various times receives requests for the release of information contained in the records covering the drilling and abandonment of your wells in Fresno County.

"Hotchkiss" 15-2	Sec. 2, T. 13 S., R. 13 E.
"Gresser" 1	Sec. 14, T. 15 S., R. 17 E.
"Nevada Cattle Co." 71	Sec. 5, T. 16 S., R. 18 E.
"Bordagaray" 18-30	Sec. 30, T. 20 S., R. 17 E.

Inasmuch as records filed with this Division are confidential and cannot be released for inspection or copying without the written consent of the operator, please advise us whether or not you have any objections to the release of information on your wells to interested persons.

Yours truly

*C H Corwin*

C H CORWIN  
Deputy Supervisor

*No objection to  
your releasing information  
re above named wells*

*C W Colgrove*

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

## REPORT OF WELL ABANDONMENT

Coalinga, California, November 21, 19 49

Mr. C. M. Coker, Agent  
C. W. Colgrove  
General Delivery  
Kerman, California

Dear Sir:

Your report of abandonment of Well No. "Hotchkiss" 15-2, Sec. 8, T. 13 S., R. 13 E., M. D.B. & M., Fresno County, dated November 3, 1949, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have been fulfilled.

DATE	INITIALS	CROSS SECTION	REMARKS
11/27	✓		

R. D. BUSH  
State Oil and Gas Supervisor

By R. W. Hall  
Deputy Supervisor

RGF:ef  
cc: Mr. L. W. Gibson  
Company, L.A.

1949 Wildcat List

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

WELL SUMMARY REPORT

Operator C. H. Colgrove Field Fresno Co.  
Well No. Reland 15-2 Sec. 2, T. 13N, R. 13E, S. 4, B. & M.  
Location 330' S & 330' E Sec. 2 Elevation of ground above sea level 198' feet.  
All depth measurements taken from top of E.D.,  
which is 10.5' feet above ground.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date Nov. 3, 1949

Signed (Orig. signed by Dickmore)

(Engineer or Geologist)

(Superintendent)

Title David E. Dickmore  
Petroleum Engineer  
(President, Secretary or Agent)

Commenced drilling 10/15/49 Completed drilling 11/7/49 Drilling tools Cable  
Total depth 6100' Plugged depth 1340 to 1394' Rotary  
Junk None 565' - 607'  
GEOLOGICAL MARKERS DEPTH  
Kreyenhagen 6020'  
Dominguez 6075'  
Martinez 6105'  
Don Pilon 5120'  
Morono 6115'

Commenced producing Dry Hole Flowing/gas lift/pumping  
(date) (cross out unnecessary words)

Initial production  
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Abandoned					

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
18 3/4"	593'	0'	134	new	seam		18 5/8	650	

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths 593' - 6399'

(Attach Copy of Log)

SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR C. W. Colgrove FIELD Firebaugh

Well No. Hotchkiss 15-2, Sec. 2, T. 13-S, R. 13-E, N.D. B. & M.

Signed \_\_\_\_\_

Date November 2, 1949

David K. Bickmore  
Petroleum Engineer

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date  
1949

Condition before operations

Condition after completion

New Well

12 3/4", 43# C 593'  
T. D. 6400' Plug 1394' - 1340'.  
Abandoned " 565' 607'

	Depth	Eff. Depth	Remarks
10/15	593'	593'	Rigged up, spudded at 12:00 midnight, drilled 12 3/4" hole from surface to 593'. Pulled out, ran in with 12 3/4" x 18 5/8" hole opener, opened hole to 18 5/8" from surface to 593'.
10/18	593'	593'	Ran and cemented new 12 3/4", 42# seamless casing with plain cement guide shoe on bottom at 593' with 650 sacks of construction type cement. Last 200 sacks treated with 2% calcium chloride, displaced to leave 50' inside pipe. Had good cement returns to surface. Cement in place at 1:00 p.m.
10/19	593'	593'	Let cement set 24 hours, ran in with 11 7/8" bit, found top of cement at 576', drilled out cement and plugs and past shoe at 593'.
10/20	2167'	2167'	Drilled 11 7/8" hole from 593' to 2167'.
10/22	3533'	3533'	Drilled 11 3/4" hole from 2167' to 3533'.
10/22	3557'	3557'	Cored 8 1/2" hole from 3533' to 3557'. Two cores.
10/23	3808'	3808'	Opened 8 1/2" hole to 11 3/4" from 3533 to 3557' and drilled 11 3/4" hole from 3557' to 3808'.
10/23	3818'	3818'	Cored with 8 1/2" Reed wire line core barrel from 3808 to 3818'. No recovery
10/23	3868'	3868'	Drilled with 8 1/2" Reed center bit from 3818' to 3868'.
10/23	3878'	3878'	Cored with 8 1/2" Reed wire line core barrel from 3868' to 3878'.
10/24	3928'	3928'	Drilled with 8 1/2" Reed center bit from 3878' to 3928'.
10/24	3938'	3938'	Cored with Reed 8 1/2" wire line core barrel from 3928' to 3938'.
10/24	3942'	3942'	Drilled with 8 1/2" center bit from 3938' to 3942'.

NOV 21 1949

## DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR C. E. Colgrove FIELD Firebaugh  
Well No. Hotchkiss 15-2, Sec. 2, T. 13-S, R. 13-E, N.D. B. & M.

Signed \_\_\_\_\_

Date November 2, 1949Title David K. Dickmore  
Petroleum Engineer  
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	Depth	Depth	Remarks
1949			
10/25	4703'	4703'	Ran in with 11 3/4" bit, opened 8 1/2" hole to 11 3/4" from 3868' to 3942', drilled 11 3/4" hole from 3942' to 4703'.
10/25	4708'	4708'	Cored 8 1/2" hole from 4703' to 4708'.
10/26	4738'	4738'	Drilled with 8 1/2" center bit from 4708' to 4738'.
10/26	4748'	4748'	Cored 8 1/2" hole from 4738' to 4748'.
10/26	4778'	4778'	Drilled with 8 1/2" center bit from 4748' to 4778'.
10/26	4788'	4788'	Cored 8 1/2" hole from 4778' to 4788'.
10/26	4818'	4818'	Drilled with 8 1/2" center bit from 4788' to 4818'.
10/26	4828'	4828'	Cored 8 1/2" hole from 4818' to 4828'.
10/26	4858'	4858'	Drilled with 8 1/2" center bit from 4828' to 4858'.
10/26	4868'	4868'	Cored 8 1/2" hole from 4858' to 4868'.
10/27	4898'	4898'	Drilled with 8 1/2" center bit from 4868' to 4898'.
10/27	5424'	5424'	Ran in with 11 3/4" bit opened 8 1/2" hole to 11 3/4" from 4703' to 4898' and drilled 11 3/4" hole from 4898' to 5424'.
10/28	5500'	5500'	Drilled 11 3/4" hole from 5424' to 5500'.
10/30	6389'	6389'	Drilled 11" hole from 5500' to 6389'.
10/30	6389'	6065'	Ran Schlumberger Electric Log from 593' to 6065'. Log stopped there.
10/30	6399'	6399'	Ran in with 8 1/2" Reed Wire Line core barrel, cored 8 1/2" hole from 6389' to 6399'.
10/30	6399'	6399'	Ran Schlumberger Electric Log from 6065'-6399'
10/30	6399'	6399'	Took Schlumberger sidewall samples at following depths: 1265', 1285', 1385', 2157', 2164', 2416', 2430', 2514', 2606', 2623', 2775', 2848', 2870', 3053', 3096', 3116', 3292', 3315', 3452', 3487', 3494', 3647', 3664', 4729', 5142', 5837'.

SUBMIT IN DUPLICATE  
STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR C. E. Selgrove FIELD Firebaugh  
Well No. Hutchins 15-2, Sec. 2, T. 13-S, R. 13-E, S. 1/4. B. & M.  
Signed \_\_\_\_\_  
Date November 2, 1949 Title David K. Dickmore  
Petroleum Engineer  
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	Depth	Depth	Remarks
1949			
10/31	6400'	6400'	Run in with 11" bit, opened 8 1/2" hole to 11" from 6389' to 6399'. Drilled 11" hole from 6399' to 6400'.
10/31	6400'	6400'	Pulled out, laid down drill pipe to abandon well.
11/1	6400'	1394'	Run in with 11 1/2" open end drill pipe, hung at 1394', pumped in 100 sacks of construction type cement treated with 2% calcium chloride. Pulled up 250', circulated clean. Pulled out. Let cement set 4 hours, run in with 11" bit, found good hard cement at 1340'.
11/3	6400'	607'	Hang open end drill pipe at 607', pumped in 35 sacks permanent type cement treated with 2% calcium chloride. Pulled out, let stand 3 hours. Run in located top cement at 622', 11' below shoe. Hung open end drill pipe at 607', pumped in 35 sacks permanent type cement treated with 2% calcium chloride. Pulled out, let stand 3 hours. Run in located top cement at 565' at 5:00 P.M., 26' up into shoe. Place 10' plug at surface at 6:00 p.m. abandoned well.
			Welded steel plate over 12 3/4" casing at surface.

NOV 21 1949

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

# DIVISION OF OIL AND GAS

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator C. W. Colgrove Field Pirbright  
Well No. Batchelor 15-2 Sec. 2, T. 13-N, R. 13-E, N.B. B. & M.

### FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
1205'	"	"	Sidewall Samples	1"	<u>Sand:</u> Medium grained, easy friable, red, blue and green sand grains.
1205'	"	"	"	1"	<u>Sand:</u> Ditto above.
1305'	"	"	"	1"	<u>Sand:</u> Easy friable, fine to medium grained red, blue and green sand grains.
2157'	"	"	"	3/4"	<u>Conglomerate:</u> Dark greenish blue clay with irregular sized and various colored pebbles.
2164'	"	"	"	1"	<u>Sand:</u> Fine, friable, medium grained, blue green sand.
2416'	"	"	"	1"	<u>Sand:</u> Very fine, silty, sea green sand.
2430'	"	"	"	1 1/4"	<u>Sand:</u> Fine, friable, medium grained, greenish sand.
2544'	"	"	"	1 1/2"	<u>Sand:</u> Ditto above.
2606'	"	"	"	2"	<u>Sand:</u> Coarse grained, greenish sand with red specks thru out.
2623'	"	"	"	2"	<u>Sand:</u> Fine, friable, fine, silty, greenish, sand.
2775'	"	"	"	2"	<u>Sand:</u> Ditto above.
2848'	"	"	"	2"	<u>Sand:</u> Fine, friable, very fine, sea green sand.
2870'	"	"	"	1 1/4"	<u>Clay:</u> Yellow clay
3053'	"	"	"	1"	<u>Clay:</u> Ditto above.
3096'	"	"	"	2"	<u>Sand:</u> Fine green sand.
3116'	"	"	"	2"	<u>Silt:</u> Light gray sandy silt.
3292'	"	"	"	1 1/2"	<u>Shale:</u> Silty shale.

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SUBMIT IN DUPLICATE

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator C. W. Colgrove Field FirebaughWell No. Hutchins 15-2 Sec. 2, T. 13-S, R. 13-S, N.D. B. & M.

## FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
3315'	-	-	Sidewall Samples	1 1/2"	Sand: Fine, green sand.
3452'	-	-	"	1"	Sand: Green, gray, coarse sand.
3487'	-	-	"	1"	Conglomerate: Greenish-tan conglomerate.
3494'	-	-	"	1"	Conglomerate: Ditto above.
3547'	-	-	"	2"	Silt: Firm, friable, very fine grained, silty, greenish silt, with some greenish clay at intervals.
3664'	-	-	"	2"	Silt: Ditto above.
4789'	-	-	"	2"	Silt: Ditto above.
5142'	-	-	"	1"	Sand: Firm, friable, medium grained to fine gray sand.
5837'	-	-	"	1"	Sand: Very fine gray sand.

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SUBMIT IN DUPLICATE

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator C. H. Golgrove Field Firebaugh  
Well No. Hotchkiss 15-2 Sec. 2, T. 13-S, R. 13-E, S.2. B. & M.

## FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
3533'	3542'	9'	Cored		No Recovery
3542'	3557'	15'	"		11' Claystone: 1' Ash: Medium hard, crumbly light tan brown clay stone with one 1' streak and one 12" streak medium hard powdery light gray ash with small claystone inclusions. 3' Ash: Medium hard, powdery, light gray to white volcanic ash or tuff with inclusions and pebbles tan brown claystone, indications of flat dip.
3808'	3818'	10'	"		No Recovery
3868'	3878'	10'	"		4.0' Claystone: Medium hard, crumbly blue gray claystone. 6.0' Gray Sand: Fine, easy friable, fine to medium grained sub rounded, light gray sand with powdered calcite in pore spaces. Indications of flat dip.
3928'	3938'	10'	"		3.0' Siltstone: Medium hard, poker chip, platy, finely sandy, mouse gray siltstone with thin gray sand partings and carbonaceous streaks. Good 2-4° dips. 1.0' Claystone: Medium hard, sandy, green tan brown claystone. 3.0' Gray sand: Very fine, friable, very fine, blue gray sand.
4703'	4708'	5'	"		5' Shell: Very hard, fine, dark gray, sandy, chert shell and chert sandstone shell with abundant macro fauna.
4738'	4848'	10'	"		1.0' Shell: Very hard, fine, dark gray sandstone shell with mica and small shale inclusions.
4770'	4780'	10'	"		5.0' Gray Sand: Fine, friable, micaceous, dark gray, very fine gray sand, abundant mica indications of flat dip.

OIL & GAS  
RECORD  
NOV 21 1945

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

# DIVISION OF OIL AND GAS

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator C. W. Colgrove Field Firebaugh  
Well No. Hotchkiss 15-2 Sec. 2, T. 13-S, R. 13-E, N.D. B. & M.

### FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
4818'	4828'	10'	Cored		<u>3.0' Siltstone:</u> Medium hard, firm, friable, micaceous sandy, siltstone. Indicates low dip.
4856'	4868'	10'	"		<u>0.5' Siltstone:</u> Ditto above.
6389'	6399'	10'	"		<u>5' Shale:</u> Medium hard, softer chip, micaceous silty black brown chala. Tends to exfoliate along micaceous planes. Good micro fauna very low dip 3° of less.

NOV 21 1949

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCESDIVISION OF OIL AND GAS  
REPORT ON PROPOSED OPERATIONS

No. P 5-2640

Corlinda,

Calif.

November 2, 19 49

Mr. C. M. Coker

General Delivery, Kernan, Calif.

Agent for C. W. COLOMBO

DEAR SIR:

Your \_\_\_\_\_ proposal to abandon Well No. "Hotchkiss" 15-2,  
 Section 2, T. 13N., R. 13E., M.D. B. & M., \_\_\_\_\_ Field, Fresno County,  
 dated Oct. 31, 19 49, received Nov. 2, 19 49, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

## THE NOTICE STATES:

"The present condition of the well is as follows:

1. Complete casing record.

12 3/4" O 591' 5 93'

T.D. 6400'

No oil sands encountered"

## PROPOSAL:

"The proposed work is as follows:

- 1 - Lay in cement plug from 1300 - 1400'.
- 2 - Lay in cement plug from 570 - 610'.
- 3 - Place 10' cement plug at surface.
- 4 - Abandon Well

Field Copy Electric Log enclosed."

## DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. All portions of the hole not plugged with cement are left full of heavy mud fluid.
2. The location and hardness of each of the proposed cement plugs is definitely witnessed and determined to be in place.

Bond No. 863725-C

HWW:ef

cc: Company, Hollywood  
Mr. L. W. Gibson,  
Huntington Beach

R. D. BUSH

State Oil and Gas Supervisor

By

*R. M. Halling* Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin; one copy only

Orcutt, Calif. October 31, 19 49

DIVISION OF OIL AND GAS

Coalinga, Calif.

In compliance with Secs. 3228, 3229, 3230, 3231 and 3232, Ch. 93, Stat. 1939, notice is hereby given

that it is our intention to abandon well No. Hotchkiss 15-2

Sec. 15, T. 13-S, R. 13-E, M.D. B. & M. Firebaugh Area Field,

Fresno County, commencing work on the 31st day  
of October 19 49.

The present condition of the well is as follows:

1. Complete casing record.

12 3/4" C 591' 593'  
T.D. 6400'  
No oil sands encountered

2. Last produced.

Date Net oil Gravity Cut

The proposed work is as follows:

- 1 - Lay in cement plug from 1300 - 1400'.
- 2- Lay in cement plug from 570 - 610'.
- 3 - Place 10' cement plug at surface.
- 4 - Abandon Well

Field Copy Electric Log enclosed.

ENCLOSURE 42 812 91 0000

Depth	Altered	Other Section	Curve	Remarks
				114 125
				✓
				✓

C. W. Colgrove

(Name of Operator)

By David K. Bickmore  
David K. Bickmore, Petroleum Engineer

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

## REPORT ON PROPOSED OPERATIONS

No. P 5-8620

Coalinga,

Calif.

October 13,

19 49

Mr. C. M. Coker

General Delivery, Kernan,

Calif.

Agent for G. W. GOLGROVE

DEAR SIR:

Your proposal to drill Well No. "Hotchkiss" 15-2  
 Section 2, T. 13S., R. 13E., E.D. B. & M., Field, Fresno County,  
 dated Oct. 7, 19 49, received Oct. 12, 19 49, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

## THE NOTICE STATES:

"Legal description of lease SW  $\frac{1}{4}$  of Section 2, T-13 S. R-13E

The well is 330 feet S., and 330 feet E. from West quarter corner

Elevation of ground above sea level feet.

All depth measurements taken from top of ground, which is 8 feet above ground.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 6000 feet."

## PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
12-3/4	84	screw	600-ft	cemented

as required by development of a wildcat well

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

## DECISION:

## THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Water suitable for irrigation shall be protected from contamination.
2. Mud fluid of sufficient weight and proper consistency to prevent blow-outs shall be used in drilling, and the column of mud fluid shall be maintained to the surface at all times, particularly while pulling the drill pipe.
3. Adequate blow-out prevention equipment shall be provided and kept ready for operation at all times.
4. The 12-3/4" surface casing shall be cemented with sufficient cement to fill back of this casing from the shoe to the ground surface.
5. THIS DIVISION SHALL BE NOTIFIED:
  - (a) When a showing of oil or gas is encountered.
  - (b) Before landing or cementing any casing below the surface casing.
  - (c) To witness a test of each possible water shut-off.

Bond No. 863795-C

RMW:ef

cc: Company, Hollywood  
Mr. L. W. Gibson,  
Huntington Beach

R. D. BUSH

State Oil and Gas Supervisor

By

*R. D. Bush*

Deputy

Bickmore to Frame 10/29/49  
 in Moreno sh. T.D. 6350. No shows noted. Will abandon -  
 will plug at base fresh water zone. 1300-1400  
 and at shoe of surf. casing 10' at surface.

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

019-06000

12

Los Angeles Calif. Oct. 7 19 49

DIVISION OF OIL AND GAS

Coalinga Calif.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. "Hotchkiss" No. 15-2, Sec. 2, T. 13-S, R. 13-E, S. B. & M., (Firebaugh) Field, Fresno County.

Legal description of lease SW  $\frac{1}{4}$  of Section 2, T-13 S. R-13E  
The well is 330 feet N. or S., and 330 feet E. or W. from West quarter corner  
(Give location in distance from section corners or other corners of legal subdivision)

Elevation of ground above sea level \_\_\_\_\_ feet.  
All depth measurements taken from top of ground \_\_\_\_\_, which is 8 feet above ground.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 6000 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
12-3/4	54	screw	600-ft	cemented
as required by development of a wildcat well				

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address 6305 Yucca  
Los Angeles, California  
Granite 5104  
Telephone number \_\_\_\_\_

*[Signature]*  
(Name of Operator)

By \_\_\_\_\_

Index	Model	Cross Section	ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED	114	122
V.C. #1	10/10/49	6/1		✓	✓

DIVISION OF OIL & GAS  
RECEIVED  
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